



**SEISMIC COMPLETION REPORT**  
 INDUSTRIAL COMMISSION OF NORTH DAKOTA  
 OIL AND GAS DIVISION  
 SFN 51455 (11-97)

600 E BOULEVARD A1  
 BISMARCK, ND 58502



PERMIT NO.: 9700101

SHOT HOLE OPERATIONS: N/A \*NON-EXPLOSIVE OPERATIONS: Vibe:

**SECTION 1**

GEOPHYSICAL CONTRACTOR: Tesla Exploration USA Ltd

PROJECT NAME AND NUMBER: White Earth 2D COUNTY(S): Mountrail

TOWNSHIP(S): 157 N RANGE(S): 94 W

DRILLING & PLUGGING CONTRACTORS: N/A

DATE COMMENCED: June 14/05 DATE COMPLETED: June 17/05

**SECTION 2**

FIRST S.P. #: N/A LAST S.P. #: N/A

LOADED HOLES (UNDETONATED SHOT POINTS): N/A

S.P. #'s:																				
CHARGE SIZE::																				
DEPTH:																				

REASONS HOLES WERE NOT SHOT:  
N/A

**SECTION 3**

FLOWING HOLES AND/OR BLOWOUTS:  
 S.P.#'s  
N/A

PROCEDURE FOR PLUGGING FLOWING HOLES: AND/OR BLOWOUTS:  
N/A

Include a 7.5 minute USGS topographic quadrangle map or a computer generated post-plot facsimile of the approximate scale displaying each individual shot hole, SP #, line #, and legal location.

\*Non-Explosive Operations - Complete Section 1 and Affidavit.





# GEOPHYSICAL EXPLORATION PERMIT

INDUSTRIAL COMMISSION OF NORTH DAKOTA  
 OIL AND GAS DIVISION  
 800 EAST BOULEVARD DEPT 405  
 BISMARCK, ND 58505-0840  
 SPN 51459 (C3-2005)



1) a. Company <b>Tesla Exploration Ltd, U.S.A.</b>		Address <b>P.O.Box 1610 Havre, Mt. 59501</b>	
Contact <b>Brian Korol</b>		Telephone <b>(403) 216-1860</b>	Fax <b>(403) 216-0989</b>
Surety Company <b>Liberty Mutual Ins. Co.</b>		Bond Amount <b>\$25,000.00</b>	Bond Number <b>965002137</b>
2) a. Subcontractor(s) <b>Pathfinder Navigation=Surveying</b>		Address <b>15955W.HardyRd.Suite202HoustonTx</b>	
b. Subcontractor(s)		Telephone <b>(281) 591-1950</b>	
c. Subcontractor(s)		Telephone	
3) Party Manager <b>Mike McFarlane</b>		Address <b>Townhouse Inn Havre, Mt. Currently</b>	
Telephone <b>(403) 862-8666</b>			
4) Project Name or Line Numbers <b>White Earth 2D</b>			
5) Exporation Method (Shot Hole, Non-Explosive, 2D, 3D) <b>Non-Explosive=Vibrator 2D</b>			
6) Approximate Drilling Start Date <b>NA.</b>		Approximate Completion Date	

**THE COMMISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF DRILL/PLUG OPERATIONS**

7) Location of Proposed Project - County <b>Mountain County.</b>							
Section(s), Township(s) & Range(s)		Sec. <b>10,15-17,21&amp;22</b>	T. <b>157 N</b>	R. <b>94 W</b>			
		Sec.	T.	R.			
		Sec.	T.	R.			
		Sec.	T.	R.			
8) Size of Hole	Amt of Charge	Depth	Shots per Mi. (sq.mi.)	No. of Mi. (sq.mi.) <b>6 miles</b>	Identifying Marks Used on Nonmetallic Plug		
					Geophysical ID	a. Plugger ID	b. Plugger ID
							c. Plugger ID
9) Anticipated special drilling and plugging procedures? <b>NA</b>							
10) Enclose a pre-plot map with proposed location of seismic program lines and powder mag. <b>No MAG Site Required.</b>							
Signed <b>B. A. Kaul</b>		Title <b>US Manager Operations</b>			Date <b>May 20/05</b>		
(This space for State office use)					Conditions of Approval if any		
Permit No. <b>970101</b>		Approval Date <b>6/8/05</b>			<b>(see attached letter)</b>		
Approved by <b>David E. Hinde</b>							
Title <b>Geophysical Regulator Supervisor</b>							
County Approval Sent <b>Mountain 6/8/05</b>							

\*See Instructions On Reverse Side

DIVERSIFIED WHITE EARTH 2D Project.



NORTH DAKOTA INDUSTRIAL COMMISSION

**OIL AND GAS DIVISION**

Lynn D. Helms  
DIRECTOR

www.oilgas.nd.gov

Bruce E. Hicks  
ASSISTANT DIRECTOR

June 8, 2005

Mr. Brian Korol  
Tesla Exploration Ltd., U.S.A.  
P. O. Box 1610  
Havre, MT 59501

RE: Geophysical Exploration Permits # 97-0101 and #97-0102  
White Earth 2D and Great Bear 3D  
Mountrail and Divide Counties, North Dakota

Dear Mr. Korol:

Please be advised that we are in receipt of your Geophysical Exploration permit and have conditionally approved your permit effective for one year from June 8, 2005. Please review the following conditions for your permit:

1. A pre-program meeting with state seismic inspector Tom Torstenson may be required. You must contact him at 701-227-7436 (w) or 701-290-1546 (cell) at least 24 hours prior to any exploration operations.
2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
3. The post plot map must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
4. If available, a SEG P1 with all source and receiver points should be made available to the Oil and Gas Division upon filing of the seismic completion report within 30 days of the completion of the program.

In an effort to improve surface owner awareness, we are requesting that you furnish copies of section 38-11.1 of the NDCC to any mineral developers with whom you contract so that they or their agents may distribute this notice to all surface owners located in, or within a one-half mile perimeter surrounding all seismic programs permitted in the future.

Should you have any questions regarding this matter, feel free to contact me at 701-328-8037, or Tom Torstenson at the number listed in paragraph 1.

NORTH DAKOTA INDUSTRIAL COMMISSION

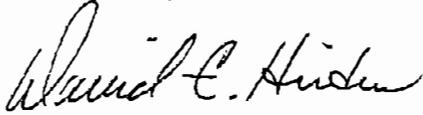
**OIL AND GAS DIVISION**

Lynn D. Helms  
DIRECTOR

[www.oilgas.nd.gov](http://www.oilgas.nd.gov)

Bruce E. Hicks  
ASSISTANT DIRECTOR

Sincerely,



David C. Hvinden  
Geophysical Regulation Supervisor

NORTH DAKOTA INDUSTRIAL COMMISSION

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Bruce E. Hicks  
ASSISTANT DIRECTOR

June 8, 2005

The Honorable Karen H. Eliason  
Mountrail County Auditor  
P.O. Box 69  
Stanley, ND 58784

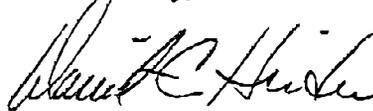
RE: Geophysical Exploration  
Permit # 97-0101

Dear Ms. Eliason:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that Tesla Exploration Ltd. USA was issued the above captioned permit on June 8, 2005 and will remain in effect for a period of one year.

Should you have any questions, please contact our office.

Sincerely,



David C. Hvinden  
Geophysical Regulation Supervisor

DCH/dh